

“Design of Experiments and Optimization of Grouted Connections of wind Turbine Monopile of with shear key and without shear key Foundations in Offshore applications”

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Abstract— The Journal concerns the persevering change of offshore wind vitality era has achieved more profitable of the Foundation methodologies for offshore wind turbines at water profundities up to 30 meters, known as monopile and trial systems remembering the ultimate objective to speak to the Vertical heap of 3528000N.

Quality improvement of grouted associations in wind turbine steel monopile installation for offshore application is done by utilizing ANSYS and investigating static parameter. The results of the program are checked by the relating constrained part examination (FEA) with sensible comprehension with thought of standard parameters. Likewise mode examination conveyed to establish dynamic conduct of the monopile structure. The broke down outcomes demonstrates preferable for shear key monopile over without shear key monopile.

Keywords—Steel & Grout; Strength Evolution;Stresses; Compressive Strength ; Design of Experiments; optimization; Foundations in offshore;

1. INTRODUCTION OD WIND TURBINE

The Generation of energy through wind turbines has ended up being of wonderful impetus for huge scale future hypotheses for imperativeness ventures far and wide. A predictable sweep for more conspicuous wind potential pushed the inland business into toward the ocean plans with higher wind conditions. The goal for the best wind conditions is the search for more remote toward the ocean areas and, consequently, the most hoisted sea profundities. Presenting wind turbines at such profundities incorporates high stakes and high costs both fiscally and really. Regardless, a couple of main structures have been proposed for different profundities of the sea and ground conditions for toward the ocean wind turbines. Among the various astounding recommendations for water profundities up to 30 m, a specific foundation sort has exhibited its sufficiency considering helper ease, era and foundation costs.

2. FOUNDATIONS OF OFFSHORE WIND TURBINES

One of the standard issues experienced in association with the foundation of offshore wind turbines is the linkage of the structure to the ground, and particularly the way the stacks associated with the structure are safely traded to the including ground. Likewise, both offshore wind turbines and their foundation structures ought to be more tried and true than seaside in view of higher upkeep and repair costs on those goals.

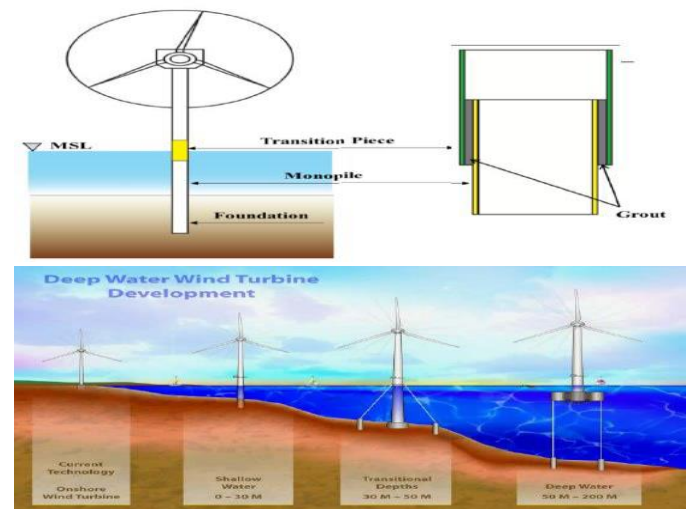


Fig 2.1: Foundation structure characterization for offshore wind turbines

2.1 Steel Monopile Foundations

Monopile foundations have been used for the foundation towards the ocean oil and gas organizes for a significant long time. In this particular circumstance, they are known as sleeve affiliations. A partner sleeve is constituted by a concentric sleeve mounted on a pile which is pushed into the seabed with the sleeve of greater width masterminded around the more diminutive separation crosswise over annular hair that is encircled there between. The affiliation is finally settled by filling these with a remarkably made

annular divider which is put away in the great bond. This advancement has been traded to toward the ocean wind turbines using improved overhauled complete properties.. The monopile continues down into the offshore. The structure is made of a tube formed steel tube.

The pile penetration significance is adaptable to suit the genuine environmental and seabed conditions. A limiting condition of this kind of reinforce structure is the general preoccupation (parallel improvement along the monopile) and vibration, and are subjected to broad cyclic, sidelong loads and curving minutes (as a result of the current and wave loads) despite center point loads (e.g. vertical burdens in light of the move piece). Monopiles are starting at now the most normally used foundation in the toward the ocean bend publicize as a result of their straightforwardness of foundation in shallow to medium water profundities.

1.1 Grouted Connections on Monopile Foundation Structure

Monopile foundations have been used for the installation of the offshore oil and gas arrange for a significant long time. In this particular circumstance, they are known as sleeve affiliations. A partner sleeve is constituted by a concentric sleeve mounted on a stack which is pushed into the seabed with the sleeve of greater width masterminded around the smaller separation crosswise over annular hair that is surrounded there between. The affiliation is finally settled by filling these with an extraordinarily made annular divider which is put away in the brilliant concrete. This development has been traded to toward the ocean wind turbines using improved overhauled complete properties.

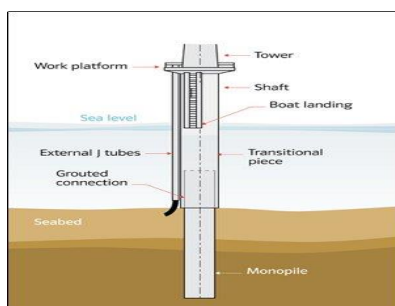


Fig 2.2 Steel monopile foundation

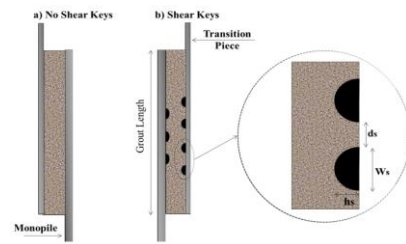


Fig 2.3 Steel-Grout Monopile of with shear key and without shear key.

2. MATERIALS USED

The decision of material assumes an essential part in the outline of monopile quality advancement of grouted association in offshore applications. What's more, subsequently high review steel is utilized as a part of move piece and heap also, and grout is incorporates solid materials (Portland concrete + dry sand + dry stone + water) in the proportion of 1:2:3:0.5.

The properties of materials of high grade steel and grout as shown in following table 3.1

Property	Grout	High Grade Steel
Compression strength(Mpa)	41	250
Tension Strength (Mpa)	5	250
Modulus of elasticity(Gpa)	30	200
Density(Kg/m ³)	2300	7850
Poisson's ratio	0.18	0.33

Table-3.1 Properties of Materials used

3. METHODOLOGY

In view of the Literature Survey, perceive the issue in Foundation of steel and cement monopile quality development of grouted association in offshore applications. The exploration approach is detailed in three specific routes, for example, outline and investigation, and plan enhancement and DOE (plan of analyses).

Outline of Schematic C2: Design of Experiments		
	A	B
1		Enabled
2	Design of Experiments	
3	Input Parameters	
4	steel structure (A1)	
5	P1 - outerthickness	<input checked="" type="checkbox"/>
6	P2 - innerthickness	<input checked="" type="checkbox"/>
7	P3 - concretethickness	<input checked="" type="checkbox"/>
8	P4 - axis2innerdistance	<input checked="" type="checkbox"/>
9	P5 - loweraxis2innerdistance	<input checked="" type="checkbox"/>
10	P6 - outerlength	<input checked="" type="checkbox"/>
11	P7 - innerlength	<input checked="" type="checkbox"/>
12	P8 - concrete length	<input checked="" type="checkbox"/>
13	P9 - Remote Force Magnitude	<input checked="" type="checkbox"/>
14	Output Parameters	
15	steel structure (A1)	
16	P10 - Equivalent Stress Maximum	
17	P11 - Maximum Principal Stress Maximum	
18	P12 - Shear Stress Maximum	
19	P13 - Directional Deformation inner Maximum	
20	P14 - Directional Deformation concrete Maximum	
21	P15 - Directional Deformation outer Maximum	
22	P16 - Shear Stress outer Maximum	
23	P17 - Shear Stress concrete Maximum	
24	P18 - Shear Stress inner Maximum	
25	Charts	

methodologies for this yet a comparative goal for all is to get as awesome response surface as possible with as few data blends as would be judicious. So generally this movement portrays is the thing that number of examination that will be run. Each mix that ANSYS discloses for is alluding to as a Design Points.

Table 5.2 ANSYS Outline of Schematic of Design of Experiments (DOE)

Table of Outline A10: Min-Max Search												
	A	B	C	D	E	F	G	H	I	J	K	L
1	Name	P7 - outer_thickness	P8 - grout_thickness	P9 - inner_thickness	P10 - radius_inner	P11 - distance_grout/grout_length	P12 - distance_grout/grout_length	P13 - distance_grout/grout_length	P14 - distance_grout/grout_length	P15 - Max. Principal Stress Max. (MPa)	P16 - Max. Shear Stress Max. (MPa)	P17 - Total Def. Maximum (mm)
2	Input Parameter Maximums											
3	P15 - Maximum Principal Stress Maximum Design Point	55	90	51.937	945.67	107.93	430.33	302.34	103.33	10.238	11.124	0.14006
4	P16 - Maximum Shear Stress Maximum Design Point	55	97.861	53.252	938.36	100.40	427.89	88.306	107.93	10.451	7.6197	0.14177
5	P17 - Total Deformation Maximum Design Point	55	90	55	1081.4	90.659	424.72	107.03	93.719	11.102	9.9396	0.14431
6	Output Parameter Maximums											
7	P15 - Maximum Principal Stress Maximum Design Point	45	110	48.644	906.42	107.93	384.55	103.48	88.997	22.880	17.042	0.21063
8	P16 - Maximum Shear Stress Maximum Design Point	45	90.639	45	900.88	88.306	353.22	88.306	88.306	16.302	20.65	0.20790
9	P17 - Total Deformation Maximum Design Point	45	104.21	45	900	101.4	353.22	95.644	94.887	21.414	18.511	0.23199

3. RESULTS AND DISCUSSIONS

I. BOUNDARY CONDITIONS

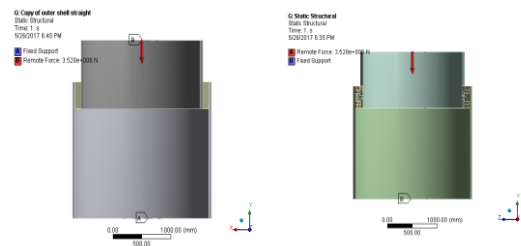


Fig.5.1. Boundary conditions with load 3528000N applied on the Grout (a) Without Shear keys (b) With shear key.

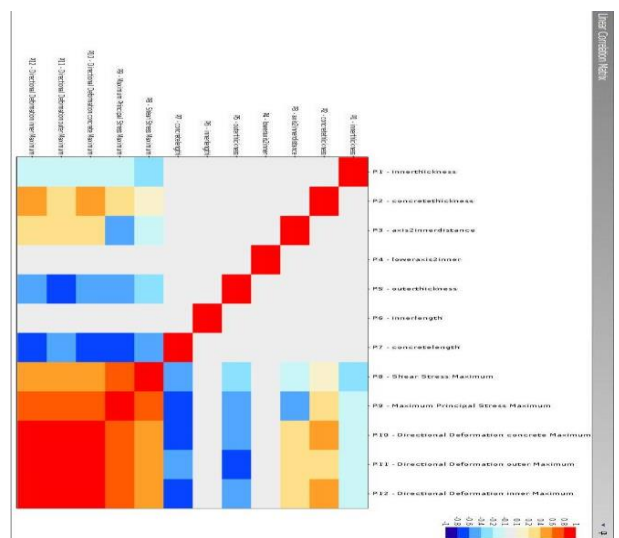
With a specific end goal to get web association structure, it is important to decide the conduct of the whole structure in light of the expense. Reset monopole establishment structure is furnished with its own particular weight on the vertical load on the quality of the move piece; see Figure 2-1, 350tons financially free of the heaviness of the wind generator (3528000N) working at the highest point of the association.

II. DESIGN OF EXPERIMENTS (DOE)

DOE (Design of Experiments) is a sensible way to deal with lead a succession of tests with a given game plan of parameters, each with a range that restrains the amount of runs anticipated that would fathom the effect of the parameters.

Outline of examinations is the foundation that everything inside Design Xplorer depends on. This strategy is about is to choose what number of and for what input regards the examination may be run. There are diverse

Table 5.3 Correlation Matrix Chart



i. SENSITIVITIES CHART

The sensitivities graph demonstrates worldwide sensitivities of the yield parameters concerning the information parameters. Positive affectability happens while expanding the info, builds the yield. Negative affectability happens while expanding the info diminishes the yield.

Table 5.4 Sensitivities chart

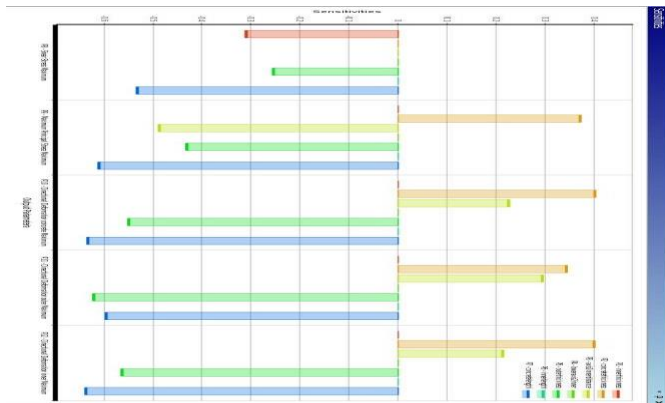


Table 5.6 Parametric Correlation

Table of Schematic B2: Parameters Correlation					
	A	B	C	D	E
1	Filtering Method				
2	Relevance Threshold 0.5				
3	Configuration Filtering on Correlation Value and R2 Contribution, with a maximum of 7 major input parameters				
4	Filtering Output Parameters P8 - Shear Stress Maximum, P9 - Maximum Principal Stress Maximum, P10 - Directional Deformation concrete Maximum, P11 - Directional Deformation outer Maximum, P12 - Directional Deformation inner Maximum				
5	Major Input Parameters				
6	Best Relationship With Filtering Output Parameter				
7	Input Parameter	Relevance	Output Parameter	R2 Contribution	Correlation Value
8	P5 - outerthickness	1	P11 - Directional Deformation outer Maximum	0.3559	-0.62371
9	P7 - concrelength	1	P8 - Shear Stress Maximum	0.31096	-0.5347
10	P3 - axis2innerdistance	0.84553	P9 - Maximum Principal Stress Maximum	0.21452	-0.48978
11	P1 - innerthickness	0.79373	P8 - Shear Stress Maximum	0.1555	-0.34933
12	P2 - concrethickness	0.75113	P10 - Directional Deformation concrete Maximum	0.15595	0.4427
13	Minor Input Parameters				
14	Best Relationship With Filtering Output Parameter				
15	Input Parameter	Relevance	Output Parameter	R2 Contribution	Correlation Value
16	P6 - innerlength	0.47004	P8 - Shear Stress Maximum	0.032294	0.13468
17	P4 - loweraxis2inner	0.37026	P8 - Shear Stress Maximum	0.015785	-0.037846

ii. HISTOGRAM MATRIX

Displacement displays if a key moves to the chose yield parameter. We can set the arrangement kind of house or Linear square. R2 limit (%), shrouded property makes it conceivable to channel the information parameters, the information parameters, together with the assurance coefficient, are lower than a specific edge.

Table of Output A to Min-Max Search												
	A	B	C	D	E	F	G	H	I	J	K	L
1	Name	P7 - outer_thickness	P9 - groud_thickness	P9 - inner_thickness	P10 - radius_iner	P11 - stance_groudout_length	P13 - stance_groudIner	P14 - stance_groudIner	P15 - Max. Principal Stress (MPa)	P16 - Max. Shear Stress (MPa)	P17 - Total Deformation (mm)	
2	Output Parameter Minimum											
3	P13 - Maximum Principal Stress Maximum Design Point	55	90	51.937	945.87	107.93	430.33	102.34	102.33	10.218	11.124	0.14005
4	P16 - Maximum Shear Stress Maximum Design Point	55	97.861	53.252	928.16	100.49	427.59	88.306	107.93	10.451	7.6197	0.14177
5	P17 - Total Deformation Maximum Design Point	55	90	55	1081.4	90.639	424.72	107.03	93.719	11.102	9.9396	0.14331
6	Output Parameter Maximum											
7	P13 - Maximum Principal Stress Maximum Design Point	45	110	48.644	956.42	107.93	384.55	103.48	88.597	22.862	17.042	0.21963
8	P16 - Maximum Shear Stress Maximum Design Point	45	90.639	45	900.88	88.306	353.22	88.306	88.306	16.303	26.65	0.20760
9	P17 - Total Deformation Maximum Design Point	45	104.21	45	900	101.4	353.22	95.644	94.887	21.414	18.911	0.23199

Table 5.5 Histogram matrix chart

iii. PARAMETRIC CORRELATION

Using the parametric correlation we filtered the seven input parameters to five by excluding unimportant input parameters from the DOE sampling in order to reduce unnecessary sampling points.

iv. DOE CHARTS

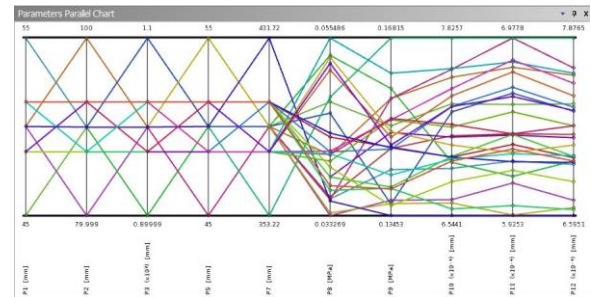


Table 5.7 Parameter Parallel Charts

Table of Output A to Min-Max Search												
	A	B	C	D	E	F	G	H	I	J	K	L
1	Name	P7 - outer_thickness	P9 - groud_thickness	P9 - inner_thickness	P10 - radius_iner	P11 - stance_groudout_length	P13 - stance_groudIner	P14 - stance_groudIner	P15 - Max. Principal Stress (MPa)	P16 - Max. Shear Stress (MPa)	P17 - Total Deformation (mm)	
2	Output Parameter Minimum											
3	P13 - Maximum Principal Stress Maximum Design Point	55	90	51.937	945.87	107.93	430.33	102.34	102.33	10.218	11.124	0.14005
4	P16 - Maximum Shear Stress Maximum Design Point	55	97.861	53.252	928.16	100.49	427.59	88.306	107.93	10.451	7.6197	0.14177
5	P17 - Total Deformation Maximum Design Point	55	90	55	1081.4	90.639	424.72	107.03	93.719	11.102	9.9396	0.14331
6	Output Parameter Maximum											
7	P13 - Maximum Principal Stress Maximum Design Point	45	110	48.644	956.42	107.93	384.55	103.48	88.597	22.862	17.042	0.21963
8	P16 - Maximum Shear Stress Maximum Design Point	45	90.639	45	900.88	88.306	353.22	88.306	88.306	16.303	26.65	0.20760
9	P17 - Total Deformation Maximum Design Point	45	104.21	45	900	101.4	353.22	95.644	94.887	21.414	18.911	0.23199

v. MIN-MAX SEARCH

Min-Max Search explores all the production of parameter space cell surface to harmonize the minimum and maximum values for each of the parameter output. When the cycle is allow to checked, min-max search is given each time the response surface is updated. Clear the checkbox to turn off Max Search. Perhaps we want to disable this feature in cases where the search can be very time consuming.

Table 5.8 Max-Min Search

	A	B	C	D	E	F	G	H	I	J	K	L	
1	Name	P7 - outer_thickness	P8 - grav_thickness	P9 - inner_thickness	P10 - radius_inner	P11 - distance_gravradius	P13 - length	P14 - distance_gravradius	P15 - radius_inner	P15 - Maximum Principal Stress Maximum Design Point	P16 - Maximum Shear Stress Maximum Design Point	P17 - Total Deformation Maximum Design Point	
2	Output Parameter Minimum												
3	P15 - Maximum Principal Stress Maximum Design Point	55	90	51.937	945.67	107.93	430.33	102.34	102.33	18.228	12.124	0.14005	
4	P16 - Maximum Shear Stress Maximum Design Point	55	97.861	53.252	928.36	100.40	427.59	88.306	107.93	10.401	7.6187	0.14177	
5	P17 - Total Deformation Maximum Design Point	55	90	55	1081.4	90.659	424.72	107.03	93.719	11.102	9.9396	0.14311	
6	Output Parameter Maximum												
7	P15 - Maximum Principal Stress Maximum Design Point	45	110	48.644	906.42	107.93	384.55	103.48	88.997	22.882	17.042	0.21863	
8	P16 - Maximum Shear Stress Maximum Design Point	45	90.639	45	900.88	88.306	353.22	88.306	88.306	16.302	20.65	0.20798	
9	P17 - Total Deformation Maximum Design Point	45	104.21	45	900	101.4	353.22	95.644	94.887	21.414	18.911	0.23199	

vi. DESIGN POINT VS PARAMETERS

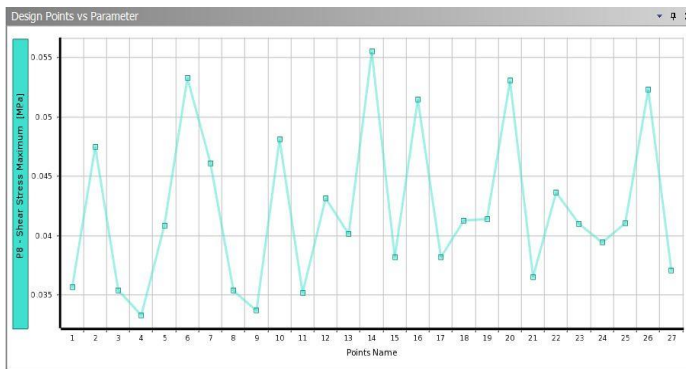


Table 5.9 Design point v/s Parameters

III. DESIGN OPTIMIZATION

For all intents and purposes each part of the arrangement is enhanced: The estimations (i.e., thickness), the shape (for example, the fillet radii), and the circumstance of the cost of arranging maintained the Eigen repeat material, et cetera. Frankly, ANSYS can each dissent that can be verbalized be subjected to the arrangement parameters streamlining. Consequent to handling the issue in ANSYS progression is performed and done the pile path look at in monopile.

ANSYS program endorsed two streamlining behavior to oblige a broad assortment of change issues. The sub issue normally made zero-mastermind strategy that can be suitably associated with the particular issues. The essential explanation behind the affectability of the procedure relies on upon the framework, and it is more suitable for the issues that require high precision.

Outline of Schematic B2: Parameters Correlation		B
1	A	Enabled
2	Parameters Correlation	
3	Input Parameters	
4	bonded connection (A1)	
5	P1 - innerthickness	<input checked="" type="checkbox"/>
6	P2 - concretethickness	<input checked="" type="checkbox"/>
7	P3 - axis2innerdistance	<input checked="" type="checkbox"/>
8	P4 - loweraxis2inner	<input checked="" type="checkbox"/>
9	P5 - outerthickness	<input checked="" type="checkbox"/>
10	P6 - innerlength	<input checked="" type="checkbox"/>
11	P7 - concretelength	<input checked="" type="checkbox"/>
12	Output Parameters	
13	bonded connection (A1)	
14	P8 - Shear Stress Maximum	<input checked="" type="checkbox"/>
15	P9 - Maximum Principal Stress Maximum	<input checked="" type="checkbox"/>
16	P10 - Directional Deformation concrete Maximum	<input checked="" type="checkbox"/>
17	P11 - Directional Deformation outer Maximum	<input checked="" type="checkbox"/>
18	P12 - Directional Deformation inner Maximum	<input checked="" type="checkbox"/>

Table 5.10 Outline of parametric correlation

The quantity of configuration focuses for parametric relationship is chosen in light of the quantity of parameters. The quantity of parameters in this venture is 12 (Including yield and info parameters) henceforth configuration focuses is 281 in light of factorial.

Number of Input Parameters	Factorial Number 2^k	Number of Design Points
1	0	5
2	0	9
3	0	15
4	0	25
5	1	27
6	1	45
7	1	79
8	2	81
9	2	147
10	3	149
11	4	151
12	4	281
13	5	283
14	6	285
15	7	287
16	8	289
17	9	291
18	9	549
19	10	551
20	11	553

Table 5.11 Design Points

i. GOODNESS OF FIT

Table of Outline A18: Goodness OF Fit				
1	A	B	C	D
	Name	P7 - Maximum Shear Stress Maximum	P8 - Maximum Principal Stress Maximum	P9 - Total Deformation Maximum
2	Goodness OF Fit			
3	Coefficient of Determination (Best Value = 1)	★★ 0.98596	★★ 0.99987	★★ 0.99995
4	Adjusted Coeff of Determination (Best Value = 1)	★★ 0.9787	★★ 0.99981	★★ 0.99991
5	Maximum Relative Residual (Best Value = 0%)	★ 2.6633	★★ 0.17187	★★ 0.1301
6	Root Mean Square Error (Best Value = 0)	0.0018717	0.00012847	8.4412E-07
7	Relative Root Mean Square Error (Best Value = 0%)	★★ 1.1156	★★ 0.078401	★★ 0.041734
8	Relative Maximum Absolute Error (Best Value = 0%)	✖ 27.609	★ 2.6724	★ 2.0293
9	Relative Average Absolute Error (Best Value = 0%)	== 9.5003	★★ 0.86659	★★ 0.48424

Table 5.12 Goodness of Fit Chart of Static Analysis

i. CANDIDATE POINTS

The Candidate Points comes to fruition, which are appeared in the Table and see; empower you to see different sorts of information about applicant focuses. It enables you to decide the number less than one parameters for which you have to demonstrate competitor data. In the Chart see, the legend's shading coding engages you to see and interpret the examples, hopeful focuses recognized by the upgrade, applicants installed physically, and possibility for which yield regards have been affirmed by an arrangement point invigorate. You can demonstrate the chart's properties to control the deceivability of each point, feasible cases, hopefuls you've inserted physically, and competitors with affirmed yield regards.

Candidate Points		
	Candidate Point 1	Candidate Point 2
P1 - outer_gshell	★★★ 55	★★★ 52.7
P2 - concrete_thickness	✗ XX 100	✗ 108.01
P3 - inner_gshell	★★★ 53.95	★★★ 52.26
P4 - concrete_length	★★★ 403.98	★★★ 408.01
P5 - outer_length	== 2014.2	== 2016.2
P6 - inner_length	== 996.23	== 997.87
P7 - Maximum Shear Stress Maximum (MPa)	★★★ 0.14174	★★★ 0.14491
P8 - Maximum Principal Stress Maximum (MPa)	★★★ 0.13795	== 0.14852
P9 - Total Deformation Maximum (mm)	★★★ 0.0018007	★★★ 0.0018983

Fig 5.13 Candidate Points Chart

4. CONCLUSIONS

The accompanying conclusions were acquired from the analysis and optimization of Grouted associations:

- Static structural analysis is done for the Grouted associations of twist turbine to discover the Shear stresses and distortions. The greatest Shear push (0.14687Mpa) and twisting (0.0019702mm) is gotten under given load conditions (3528000N).
- Similarly, Static structural analysis is done for the Grouted associations with shear keys of twist turbine to discover the Shear stresses and misshapeness. The most extreme Shear stretch (0.16191Mpa) and disfigurement (0.0019674mm) is gotten under given load conditions (3528000N).
- Modal analysis is done for the grouted associations with find distinctive starting basic modes and relating characteristic twisting frequencies under free vibration conditions. The modal analysis is completed to locate the

distinctive modal frequencies under vibrating conditions in light of which, it can be examine that whether the planned model is sheltered or not.

- Optimization is finished by shifting info parameters regarding yield parameters to acquire the upgraded comes about inside the imperatives. The streamlined aftereffect of static analysis is most extreme shear push is 0.14174Mpa and twisting is 0.0018007mm. The shear push is enhanced.

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